

Place, NW, Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street NE, Washington, DC 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-2425, and by e-mail at mike.miller@ferc.fed.us.

**SUPPLEMENTARY INFORMATION:**

**Description**

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-567 "Annual Reports of System Flow Diagrams and System Capacity."

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0005. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a change to the reporting burden as a result of an increase in the number of companies who submit reports to the Commission. These are mandatory collection requirements.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Natural Gas Act (NGA) (Pub. L. 75-688), and Titles III, IV, and V of the Natural Gas Policy Act (Pub. L. 95-621). The information collected under FERC-567 is used by the Commission to obtain accurate data on pipeline facilities and the peak day capacity of these facilities. Specifically, FERC-567 data is used in determining the configuration and location of installed pipeline facilities; evaluating the need for proposed facilities to serve market expansions; determining pipeline interconnections and receipt and delivery points; and developing the evaluating alternatives to proposed facilities as a means to mitigate environmental impact of new pipeline construction. FERC-567 also contains valuable information that can be used to assist federal officials in maintaining adequate natural gas service in times of national emergency. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 260.8 and 284.12.

*Respondent Description:* The respondent universe currently comprises on average, 91 respondents.

6. *Estimated Burden:* 12,724 total burden hours, 91 respondents, 1

response annually, 81.58 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 12,724 hours ÷ 2,080 hours per year × \$109,889 per year = \$672,225, average cost per respondent = \$7,387.00.

**Statutory Authority:** Sections 4, 5, 6, 7, 9, 10(a) and 16 of the Natural Gas Act (NGA) (Pub. L. 75-688), and Title III, Sections 301(a)(1), 3030(a), 304(d) Title IV, Sections 401 and 402, and Title V, Section 508 of the Natural Gas Policy Act (Pub. L. 95-621).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-169 Filed 01-04-00; 8:45 am]

**BILLING CODE 6717-01-M**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket Nos ER99-3531-000 and ER99-4384-000]**

**Southern Company Services, Inc.;  
Notice of Informal Settlement  
Conference**

December 29, 1999.

Take notice that an informal conference will be convened in this proceeding on January 5 and 6, 2000, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced docket. The Conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Hollis J. Alpert at (202) 208-0783 or Theresa J. Burns at (202) 208-2160.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-170 Filed 01-04-00; 8:45 am]

**BILLING CODE 6717-10-M**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. ER00-702-000, et al.]**

**Sierra Pacific Power Company, et al.;  
Electric Rate and Corporate Regulation  
Filings**

December 27, 1999

Take notice that the following filings have been made with the Commission:

**1. Sierra Pacific Power Company**

[Docket No. ER00-702-000]

Take notice that on December 20, 1999, Sierra Pacific Power Company (Sierra), tendered for filing an amendment to the General Transfer Agreement with the Bonneville Power Administration filed with the Commission on November 30, 1999.

Sierra states that an incorrect version of Attachment 1 (Exhibit F) was included in the original filing. The corrected Attachment 1 accurately reflects the reduction in the monthly facilities charge as described in the original filing.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California, the Nevada Bureau of Consumer Protection and Bonneville Power Administration.

*Comment date:* January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

**2. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC**

[Docket No. ER00-814-000]

Take notice that on December 16, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 1 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services. Allegheny Energy Supply also tenders for filing Notice of Succession to adopt, ratify and make its own, in every respect, all applicable rate schedules and supplements thereto previously filed with the Federal Energy Regulatory Commission by Allegheny Energy Supply Company, effective November 18, 1999.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 19, 1999 to Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power).